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GSS & LG-A

Transcontinental Gas Pipe Line Corporation
FERC Gas Tariff
Third Revised Volume No. 1

Thirty-Fifth Revised Sheet No. 27
Superseding
Sub Thirty-Fourth Revised Sheet No. 27

RATES AND CHARGES APPLICABLE TO STORAGE RATE SCHEDULES
IN FERC GAS TARIFF THIRD REVISED VOLUME NO. 1

Rate Schedule and Section	Monthly Charge (dt)	Daily Charge (dt)		
	(\$)	(\$)		
GSS - General Storage Service				
3.2 (a) Demand Charge 1> 4>	2.7247	0.0896		
3.2 (b) Storage Capacity Quantity Charge 4>	0.0158	0.0005		
3.2 (c) Quantity Injected Charge 2> 4> 5>		0.0322		
3.2 (d) Quantity Withdrawn Charge 4> 5>		0.0296		
3.2 (e) Excess Delivery from Buyer's Storage Gas Balance Charge 4>		0.7382 3>		
3.2 (f) Excess End of Season Inventory Charge See Section 14 of Rate Schedule GSS.				
LG-A - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0285		
3.2 (b) Capacity Charge	0.1668	0.0055		
3.2 (c) Quantity Injected Charge		0.4567		
3.2 (d) Quantity Withdrawn Charge		0.4567		
11. Excess Delivery From Buyer's Liquified Gas Balance Charge		4.5355		
LG-S - Liquefied Natural Gas Delivery - At Site				
3.1 Rate		0.6370		
	Monthly Maximum Rate (dt)	Monthly Minimum Rate (dt)	Daily Maximum Rate (dt)	Daily Minimum Rate (dt)
	(\$)	(\$)	(\$)	(\$)
LNG - Liquefied Natural Gas Storage Service				
3.2 (a) Demand Charge	0.8655	0.0000	0.0285	0.0000
3.2 (b) Storage Capacity Quantity Charge	0.1668	0.0000	0.0055	0.0000
3.2 (c) Quantity Injected Charge			0.4567	0.4567
3.2 (d) Quantity Withdrawal Charge			0.4567	0.4567
10. Excess Delivery From Buyer's Liquified Gas Balance Charge			4.5355	0.4567

Notes:

- 1> Includes an Electric Power Unit Rate of \$ 0.0108 for Monthly Demand or \$ 0.0004 for Daily Demand pursuant to Section 41 of the General Terms and Conditions.
- 2> See Notes A, B & C on Sheet No. 28A.
- 3> Includes an Electric Power Unit Rate of \$ 0.0038 pursuant to Section 41 of the General Terms and Conditions.
- 4> Pursuant to Rate Schedule GSS, the above rates include charges payable to Dominion Transmission, Inc. as follows: Monthly Demand - \$ 1.0794; Daily Demand - \$ 0.0355; Monthly Capacity - \$ 0.0087; Daily Capacity - \$ 0.0003 Injection - \$ 0.0145; Withdrawal - \$ 0.0119; Excess Delivery - \$ 0.3219.
- 5> Includes an Electric Power Unit Rate of \$ 0.0017 pursuant to Section 41 of the General Terms and Conditions.

Issued by: Frank J. Ferazzi, Vice President
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Attachment 1.5.6

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